

STATE OF COLORADO

COLORADO DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT
AIR POLLUTION CONTROL DIVISION
TELEPHONE: (303) 692-3150



CONSTRUCTION PERMIT

PERMIT NO: **09DE0597**

DATE ISSUED: **JUL 29 2009**

INITIAL APPROVAL

ISSUED TO: **HostMySite.Com**

THE SOURCE TO WHICH THIS PERMIT APPLIES IS DESCRIBED AND LOCATED AS FOLLOWS:

Data facility to support internet websites located at 900 South Broadway, 4th Floor Roof, Denver,
Denver County, Colorado.

THE SPECIFIC EQUIPMENT OR ACTIVITY SUBJECT TO THIS PERMIT INCLUDES THE FOLLOWING:

Four (4) distillate fuel oil fired, 4-stroke, turbocharged, compression ignition, reciprocating internal combustion engines, each running an electric generator. These provide emergency electric power during utility power outages. Details of these generators are given below:

AIRS Point ID	Equipment Identification	Description	Make	Model	Serial No.
031/2042/001A	Generator #1	752 HP engine and 500 KW generator	Volvo	P180FE	TBD
031/2042/001B	Generator #2	752 HP engine and 500 KW generator	Volvo	P180FE	TBD
031/2042/001C	Generator #3	752 HP engine and 500 KW generator	Volvo	P180FE	TBD
031/2042/001D	Generator #4	752 HP engine and 500 KW generator	Volvo	P180FE	TBD

THIS PERMIT IS GRANTED SUBJECT TO ALL RULES AND REGULATIONS OF THE COLORADO AIR QUALITY CONTROL COMMISSION AND THE COLORADO AIR POLLUTION PREVENTION AND CONTROL ACT C.R.S. (25-7-101 et seq), TO THOSE GENERAL TERMS AND CONDITIONS INCLUDED IN THIS DOCUMENT AND THE FOLLOWING SPECIFIC TERMS AND CONDITIONS:

1. This permit shall expire if the owner or operator of the source for which this permit was issued: (i) does not commence construction/modification or operation of this source within 18 months after either the date of issuance of this initial approval permit or the date on which such construction or activity was scheduled to commence as set forth in the permit application associated with this permit; (ii) discontinues construction for a period of eighteen months or more; or (iii) does not complete construction within a reasonable time of the estimated completion date (See General Condition No. 6., Item 1.). Upon a showing of good cause by the permittee, the Division may grant extensions of the permit. (Reference: Regulation No. 3, Part B, Section III.F.4.)

HostMySite.Com
Permit No. 09DE0597
Initial Approval

2. Within one hundred and eighty days (180) after commencement of operation, compliance with the conditions contained on this permit shall be demonstrated to the Division. It is the permittee's responsibility to self certify compliance with the conditions. Failure to demonstrate compliance within 180 days may result in revocation of the permit. (Information on how to certify compliance was mailed with the permit.)
3. The manufacturer, model number and serial number of the subject equipment shall be provided to the Division within one hundred and eighty days (180) after commencement of operation. (Reference: Regulation No. 3, Part B, Section III.E.)
4. AIRS Point ID numbers (for example, "AIRS PT ID: 031/2042/001B") shall be marked on the subject equipment for ease of identification. (Reference: Regulation No. 3, Part B, Section III.E.) (State only enforceable)
5. Each of the generator engines is subject to Regulation No. 6, Part A, Subpart III, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (CI ICE) including, but not limited to, the following:
 - a. Emissions of Non-Methane Hydrocarbons and Nitrogen Oxides combined shall not exceed 6.40 grams per kilowatt-hour.
 - b. Emissions of Carbon Monoxide shall not exceed 3.50 grams per kilowatt-hour.
 - c. Emissions of Particulate Matter shall not exceed 0.20 gram per kilowatt-hour.
 - d. All fuel used shall meet the following specifications:
 - (1) Sulfur content shall not exceed 500 ppm.
 - (2) Have a minimum cetane index of 40 or
Have a maximum aromatic compound content of 35% by volume.Compliance shall be demonstrated by maintaining copies of the fuel specifications provided by the supplier on-site or in a readily accessible location and made available to the Division for inspection upon request.
 - e. Starting October 1, 2010 all fuel used shall meet the following specifications:
 - (1) Sulfur content shall not exceed 15 ppm.
 - (2) Have a minimum cetane index of 40 or
Have a maximum aromatic compound content of 35% by volume.Compliance shall be demonstrated by maintaining copies of the fuel specifications provided by the supplier on-site or in a readily accessible location and made available to the Division for inspection upon request.
 - f. All engines and control devices must be installed, configured, operated, and maintained according to the specifications and instructions provided by the engine manufacturer.
 - g. Diesel particulate filter (if used) must be installed with a backpressure monitor that notifies the owner or operator when the high backpressure limit of the engine is approached.

HostMySite.Com
Permit No. 09DE0597
Initial Approval

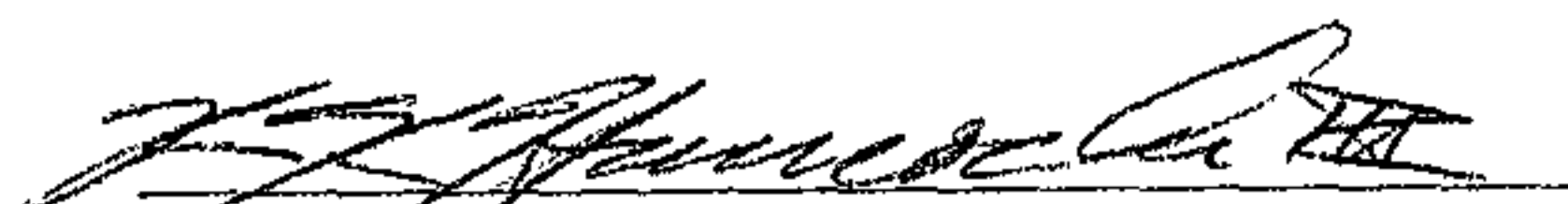
6. Each generator engine is also subject to the following requirements of Regulation No. 6, Part A, Subpart A, General Provisions:
- At all times, including periods of start-up, shutdown, and malfunction, the facility and control equipment shall, to the extent practicable, be maintained and operated in a manner consistent with good air pollution control practices for minimizing emissions. Determination of whether or not acceptable operating and maintenance procedures are being used will be based on information available to the Division, which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. (Reference: Regulation No. 6, Part A, General Provisions from 40 CFR 60.11)
 - No article, machine, equipment or process shall be used to conceal an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere. (§ 60.12)
 - Written notification of construction and initial startup dates shall be submitted to the Division as required under § 60.7.
 - Records of startups, shutdowns, and malfunctions shall be maintained, as required under § 60.7.
 - Written notification of continuous monitoring system demonstrations shall be submitted to the Division as required under § 60.7.
 - Performance tests shall be conducted as required under § 60.8.
7. Visible emissions shall not exceed twenty percent (20%) opacity during normal operation of the source. During periods of startup, process modification, or adjustment of control equipment visible emissions shall not exceed 30% opacity for more than six minutes in any sixty consecutive minutes. Opacity shall be measured by EPA Method 9. (Reference: Regulation No. 1, Section II.A.1. & 4.)
8. This source shall be limited to operation and fuel use rates as listed below and all other activities, operational rates and numbers of equipment as stated in the application. Annual records of the actual operation and fuel use rates shall be maintained by the applicant and made available to the Division for inspection upon request. (Reference: Regulation No. 3, Part B, Section II.A.4.)
- Operation of each generator engine shall not exceed 100 hours per year, corresponding to a Diesel Fuel No. 2 consumption of 4,000 gallons per year.
9. Total emissions of air pollutants shall not exceed the following limitations (as calculated in the Division's preliminary analysis): (Reference: Regulation No. 3, Part B, Section II.A.4.)

Nitrogen Oxides:

1.3 tons per year.



Ram N. Seetharam
Permit Review Engineer



R K Hancock III, P.E.
Construction Permits Unit Supervisor

HostMySite.Com
Permit No. 09DE0597
Initial Approval

Permit History:

Date	Action	Description
This issuance	IA	Initial Approval. Issued to HostMySite.Com

APEN Submittal Log (to be maintained further by the permittee):

APEN Submittal Date	APEN Expiry Date	Renewal APEN to be submitted by	Remarks
June 9, 2009	June 9, 2014	May 10, 2014	

Notes to Permit Holder:

- 1) The production or raw material processing limits and emission limits contained in this permit are based on the production/processing rates requested in the permit application. These limits may be revised upon request of the permittee providing there is no exceedance of any specific emission control regulation or any ambient air quality standard. A revised air pollution emission notice (APEN) and application form must be submitted with a request for a permit revision.
- 2) This source is subject to the Common Provisions Regulation Part II, Subpart E, Affirmative Defense Provision for Excess Emissions During Malfunctions. The permittee shall notify the Division of any malfunction condition which causes a violation of any emission limit or limits stated in this permit as soon as possible, but no later than noon of the next working day, followed by written notice to the Division addressing all of the criteria set forth in Part II.E.1. of the Common Provisions Regulation. See:
<http://www.cdphe.state.co.us/regulations/airregs/100102aqcccommonprovisionsreg.pdf>.
- 3) This source is classified as a:

Minor Source. This is based on an operation of 500 hours per year for emergency generators.
At a: Minor Facility
- 4) The emission levels contained in this permit are based on the following emission factors (pounds per 1,000 gallons of Diesel Fuel No. 2 combusted in the engines):

Pollutant	EmiFactor	Emission Controls	Cont.Eff. %
Nitrogen Oxides + Hydrocarbons	128.0000		0.00
Emissions of other pollutants are less than APEN thresholds.			

HostMySite.Com
Permit No. 09DE0597
Initial Approval

GENERAL TERMS AND CONDITIONS: (IMPORTANT! READ ITEMS 5,6,7 AND 8)

1. This permit is issued in reliance upon the accuracy and completeness of information supplied by the applicant and is conditioned upon conduct of the activity, or construction, installation and operation of the source, in accordance with this information and with representations made by the applicant or applicant's agents. It is valid only for the equipment and operations or activity specifically identified on the permit.
2. Unless specifically stated otherwise, the general and specific conditions contained in this permit have been determined by the APCD to be necessary to assure compliance with the provisions of Section 25-7-114.5(7)(a), C.R.S.
3. Each and every condition of this permit is a material part hereof and is not severable. Any challenge to or appeal of, a condition hereof shall constitute a rejection of the entire permit and upon such occurrence, this permit shall be deemed denied *ab initio*. This permit may be revoked at any time prior to final approval by the Air Pollution Control Division (APCD) on grounds set forth in the Colorado Air Quality Control Act and regulations of the Air Quality Control Commission (AQCC), including failure to meet any express term or condition of the permit. If the Division denies a permit, conditions imposed upon a permit are contested by the applicant, or the Division revokes a permit, the applicant or owner or operator of a source may request a hearing before the AQCC for review of the Division's action.
4. This permit and any required attachments must be retained and made available for inspection upon request at the location set forth herein. With respect to a portable source that is moved to a new location, a copy of the Relocation Notice (required by law to be submitted to the APCD whenever a portable source is relocated) should be attached to this permit. The permit may be reissued to a new owner by the APCD as provided in AQCC Regulation No. 3, Part B, Section II.B. upon a request for transfer of ownership and the submittal of a revised APEN and the required fee.
5. Issuance (initial approval) of an emission permit does not provide "final" authority for this activity or operation of this source. Final approval of the permit must be secured from the APCD in writing in accordance with the provisions of 25-7-114.5(12)(a) C.R.S. and AQCC Regulation No. 3, Part B, Section III.G. Final approval cannot be granted until the operation or activity commences and has been verified by the APCD as conforming in all respects with the conditions of the permit. If the APCD so determines, it will provide written documentation of such final approval, which does constitute "final" authority to operate. ***Compliance with the permit conditions must be demonstrated within 180 days after commencement of operation.***
6. **THIS PERMIT AUTOMATICALLY EXPIRES IF** you (1) do not commence construction or operation within 18 months after either the date of issuance of this permit or the date on which such construction or activity was scheduled to commence as set forth in the permit, whichever is later; (2) discontinue construction for a period of 18 months or more; or (3) do not complete construction within a reasonable time of the estimated completion date. Extensions of the expiration date may be granted by the APCD upon a showing of good cause by the permittee prior to the expiration date.
7. **YOU MUST notify the APCD no later than thirty days after commencement of the permitted operation or activity.** Failure to do so is a violation of Section 25-7-114.5(12)(a), C.R.S. and AQCC Regulation No. 3, Part B, Section III.G.1., and can result in the revocation of the permit. *You must demonstrate compliance with the permit conditions within 180 days after commencement of operation as stated in condition 5.*
8. Section 25-7-114.7(2)(a), C.R.S. requires that all sources required to file an Air Pollution Emission Notice (APEN) must pay an annual fee to cover the costs of inspections and administration. If a source or activity is to be discontinued, the owner must notify the Division in writing requesting a cancellation of the permit. Upon notification, annual fee billing will terminate.
9. Violation of the terms of a permit or of the provisions of the Colorado Air Pollution Prevention and control Act or the regulations of the AQCC may result in administrative, civil or criminal enforcement actions under Sections 25-7-115 (enforcement), -121 (injunctions), -122 (civil penalties), -122.1 (criminal penalties), C.R.S.