

FILE COPY

STATE OF COLORADO

COLORADO DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT
AIR POLLUTION CONTROL DIVISION
TELEPHONE: (303) 692-3150



CONSTRUCTION PERMIT

PERMIT NO: 01DG1007

INITIAL APPROVAL

DATE ISSUED: FEBRUARY 19, 2002

ISSUED TO: Visa USA, Inc.

THE SOURCE TO WHICH THIS PERMIT APPLIES IS DESCRIBED AND LOCATED AS FOLLOWS:

Debit processing services facility located at 8906 / 8910 South Ridgeline Boulevard,
Highlands Ranch, Douglas County, Colorado.

THE SPECIFIC EQUIPMENT OR ACTIVITY SUBJECT TO THIS PERMIT INCLUDES THE FOLLOWING:

One (1) Cummins, Model: KTA50-G9, S/N: not available, distillate fuel oil fired reciprocating internal combustion engine, site output rated at 2,220 HP, running one (1) Onan, Model: 1500DFLE, S/N: not available, electric generator. This is identified as EM Gen #OF-1 and installed in Office Building #1 located at 8910 South Ridgeline Boulevard.

THIS PERMIT IS GRANTED SUBJECT TO ALL RULES AND REGULATIONS OF THE COLORADO AIR QUALITY CONTROL COMMISSION AND THE COLORADO AIR POLLUTION PREVENTION AND CONTROL ACT C.R.S. (25-7-101 et seq), TO THOSE GENERAL TERMS AND CONDITIONS INCLUDED IN THIS DOCUMENT AND THE FOLLOWING SPECIFIC TERMS AND CONDITIONS:

1. Construction of this source must commence within 18 months of initial approval permit issuance date or within 18 months of date on which such construction or activity was scheduled to commence as stated in the application. If commencement does not occur within the stated time the permit will expire on AUGUST 19, 2003
(See General Condition No. 6., Item 1.) (Reference: Regulation 3, Part B, IV.G.4.)
2. The manufacturer, model number and serial number of the subject equipment shall be provided to the Division prior to Final Approval. (Reference: Reg. 3, Part B, IV.E.)
3. Within one hundred and eighty days (180) after commencement of operation, compliance with the conditions contained on this permit shall be demonstrated to the Division. It is the permittee's responsibility to self certify compliance with the conditions. Failure to demonstrate compliance within 180 days may result in revocation of the permit.
(Information on how to certify compliance was mailed with the permit or can be obtained from the Division at 303-692-3209.)

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4. Visible emissions shall not exceed twenty percent (20%) opacity during normal operation of the source. During periods of startup, process modification, or adjustment of control equipment visible emissions shall not exceed 30% opacity for more than six minutes in any sixty consecutive minutes. Opacity shall be measured by EPA Method 9. (Reference: Regulation 1, Section II.A.1.& 4.)
5. The permit number shall be marked on the subject equipment for ease of identification. (Reference: Reg. 3, Part B, IV.E.) (State only enforceable)
6. This source shall be limited to a maximum operation and fuel use rate as listed below and all other activities, operational rates and numbers of equipment as stated in the application. Annual records of the actual operation and consumption rate shall be maintained by the applicant and made available to the Division for inspection upon request. (Reference: Regulation 3, Part B, III.A.4.)

Operation of this emergency generator shall not exceed 100 hours per year
Consumption of low sulfur (Sulfur content: 0.2 % by weight maximum) shall not exceed 10,500 gallons per year.

7. Emissions of air pollutants shall not exceed the following limitations (as calculated in the Division's preliminary analysis): (Reference: Regulation 3, Part B, III.A.4)

Nitrogen Oxides: 1.9 tons per year.

8. A Revised Air Pollutant Emission Notice (APEN) shall be filed: (Reference: Reg. 3, Part A, II.C)

- a. Annually whenever a significant increase in emissions occurs as follows:

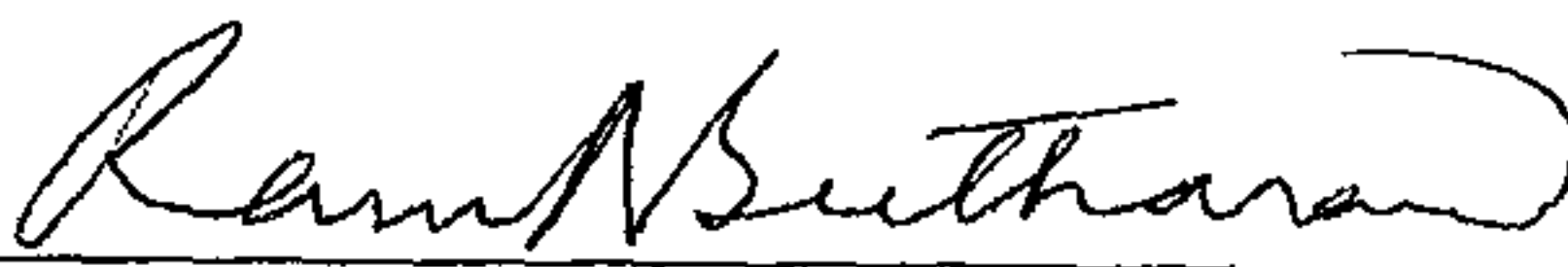
For any criteria pollutant:

For sources emitting **less than 100 tons per year**, a change in actual emissions of five tons per year or more, above the level reported on the last APEN submitted.

For any non-criteria reportable pollutant:

If the emissions increase by 50% or five (5) tons per year, whichever is less, above the level reported on the last APEN submitted to the Division.

- b. Whenever there is a change in the owner or operator of any facility, process, or activity; or
- c. Whenever new control equipment is installed, or whenever a different type of control equipment replaces an existing type of control equipment; or
- d. Whenever a permit limitation must be modified; or
- e. No later than 30 days before the existing APEN expires.


Ram N. Seetharam
Permit Reviewer


James S. Geier, P.E.
Unit Leader

Notes to Permit Holder:

- 1) The production or raw material processing limits and emission limits contained in this permit are based on the production/processing rates requested in the permit application. These limits may be revised upon request of the permittee providing there is no exceedance of any specific emission control regulation or any ambient air quality standard. A revised air pollution emission notice (APEN) and application form must be submitted with a request for a permit revision.
- 2) This source is classified as a: Minor Source
At a: Minor Facility

This is based on 500 hours per year operation of the emergency generators.

- 3) The emission levels contained in this permit are based on the following emission factors:

Nitrogen Oxides: 356.190 pounds per 1000 gallons of diesel oil burned